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May 25, 2006

PUBLIC SERVICE COMMISSION

Ms. Beth A. O'Donnell Executive Director Kentucky Public Service Commission 211 Sower Boulevard P. O. Box 615 Frankfort, Kentucky 40602-0615

Dear Ms. O'Donnell:

Case No. 2006-00213

Enclosed is the Quarterly Report of Gas Cost Recovery Rate Calculation for the quarter ended March 31, 2006 for Bluegrass Gas Sales, Inc.

Please call me if you have any questions.

Sincerely,

Mark H. O'Brien

Enclosure

P. O. Box 23539 Anchorage, Kentucky 40223

Phone: 502-228-9698 Fax: 502-228-7016 e-mail: mark@texascare.com

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PUBLIC SERVICE COMMISSION

Case Number

QUARTERLY REPORT OF GAS COST RECOVERY RATE CALCULATION

DATE FILED: <u>May 26, 2006</u>	
DATE RATES TO BE EFFECTIVE: July 1, 2006 .	
REPORTING PERIOD IS CALENDAR QUARTER ENDED: March 31, 2006	

Submitted By: Mark H. O'Brien, President BlueGrass Gas Sales, Inc.

P.O. Box 23539 Anchorage, KY 40223 (502)228-9698 (502)228-7016 fax

SCHEDULE I

GAS COST RECOVERY RATE SUMMARY

Component	<u>Unit</u>	<u>Amount</u>
Expected Gas Cost (EGC) + Refund Adjustment (RA) + Actual Adjustment (AA) + Balance Adjustment (BA) = Gas Cost Recovery Rate (GCR) GCR to be effective for service rendered from July 1, 2006 to Septem	\$/Mcf \$/Mcf \$/Mcf \$/Mcf \$/Mcf ;	\$9.8546 \$0.0000 (\$0.9050) \$0.0850 \$9.0346
A. <u>Expected Gas Cost Calculation</u>		
Total Expected Gas Cost (from Schedule II) / Sales for 12 months ended March 31, 2007 = Expected Gas Cost (EGC)	\$ Mcf \$/Mcf	\$343,444 34,851 \$9.8546
B. <u>Refund Adjustment Calculation</u>		
Supplier Refund Adjustment for reporting period (from Schedule III) + Previous Quarter Supplier Refund Adjustment + Second Previous Quarter Supplier Refund Adjustment + Third Previous Quarter Supplier Refund Adjustment = Refund Adjustment (RA)	\$/Mcf \$/Mcf \$/Mcf \$/Mcf \$/Mcf	\$0.0000 \$0.0000 \$0.0000 \$0.0000
C. Actual Adjustment Calculation Actual Adjustment for reporting period (from Schedule IV) + Previous Quarter Actual Adjustment + Second Previous Quarter Actual Adjustment + Third Previous Quarter Actual Adjustment = Actual Adjustment (AA)	\$/Mcf \$/Mcf \$/Mcf \$/Mcf \$/Mcf	\$ (1.5676) 0.6182 0.0429 0.0015 (\$0.9050)
D. <u>Balance Adjustment Calculation</u>		
Balance Adjustment for the Reporting Period (from Schedule V) + Previous Quarter Reported Balance Adjustment + Second Previous Quarter Reported Balance Adjustment + Third Previous Quarter Reported Balance Adjustment = Balance Adjustment (BA)	\$/Mcf \$/Mcf \$/Mcf \$/Mcf \$/Mcf	\$ 0.0166 (0.0091) 0.0084 0.0691 \$0.0850

SCHEDULE II

EXPECTED GAS COST

Projected Purchases for 12 months ended: March 31, 2007

<u>Supplier</u>	<u>Dth</u>	Btu <u>Factor</u>	<u>Mcf</u>	<u>Rate</u>	<u>Cost</u>
Home Office, Inc.	36,74	005	35,745	\$9.6082	**
))	0 0		\$0 \$0
		Ö	0		\$0
		D C	0		\$0
		O O	0		\$0 \$0
		0	0		\$0 \$0
	1	0	0		\$0
Totals	36,74	6	35,745		\$343,444
Projected purchases for 12 minutes of the Projected sales for 12 months of the Projected line loss for 12 months.	ended March 3	1, 2007	7	<u>Unit</u> Mcf Mcf	Amount 35,745 34,851 894
Total expected cost of purcha	ses			\$	\$343,444
/ Mcf purchases				Mcf	35,745
= Average expected cost per M	cf			\$/Mcf	\$9,6082
x Allowable Mcf purchases (not	to exceed 95%	of Mcf sales	;)	Mcf	35,745
= Total Expected Gas Cost (to	Schedule I, part	A)		\$	\$343,444

SCHEDULE III

SUPPLIER REFUND ADJUSTMENT

For the 3 month period ended: March 31, 2006 <u>Particulars</u> <u>Unit</u> <u>Amount</u> \$ \$0 Total supplier refunds received \$0 + Interest \$0 = Refund Adjustment including interest / Sales for 12 months ended March 31, 2006 Mcf 34,851 Supplier Refund Adjustment for the reporting period (to Schedule I, part B) \$/Mcf \$0.0000

SCHEDULE IV

ACTUAL ADJUSTMENT

For the 3 month period ended: March 31, 2006

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<u>Particulars</u>	<u>Unit</u>	Month 1 (Jan)	Month 2 (Feb)	Month 3 (Mar)
Total supply volume purchased	Mcf	4,996	5,592	5,229
Total cost of volumes purchased	\$	\$52,273	\$52,199	\$44,132
/ Total sales (may not be less than 95% of supply volumes)	Mcf	4,871	5,452	5,098
= Unit cost of gas	\$/Mcf	10.7310	9.5744	8.6567
- EGC in effect for month	\$/Mcf	\$13.1790	\$13.1790	\$13,1790
= Difference [(over)/under-recovery]	\$/Mcf	(\$2.4480)	(\$3.6046)	(\$4.5223)
x Actual sales during month	Mcf	4,871	5,452	5,098
= Monthly cost difference	\$	(\$11,925)	(\$19,652)	(\$23,055)

Total cost difference (Month 1+2+3)	\$	(\$54,632)
/ Sales for 12 months ended March 31, 2006	Mcf	34,851
Actual Adjustment for the reporting period (to Schedule I, part C)	\$/Mcf	(\$1.5676)

SCHEDULE V

BALANCE ADJUSTMENT

For the 3 month period ended: March 31, 2006

	<u>Particulars</u>	<u>Unit</u>	<u>Amount</u>
(1)	Total cost difference used to compute AA of the GCR effective 4 quarters prior to the effective date of the currently effective GCR	\$	\$3,943
	Less: Dollar amount resulting from the AA of 0.0931 \$/Mcf as used to compute the GCR in effect four quarters prior to the effective date of the		
	currently effective GCR times the sales of Mcf during the 12 month period the AA was in effect	\$	\$3,245
	Equals: Balance Adjustment of the AA	\$	\$698
(2)	Total supplier refund adjustment including interest used to compute RA of the GCR effective 4 quarters prior to the effective date of the currently effective GCR	\$	\$0
	Less: Dollar amount resulting from the RA of\$/Mcf as used to compute the GCR in effect four quarters prior to the effective date of the currently effective GCR times the sales of Mcf during the 12 month period the RA was in effect	\$	\$0
	Equals: Balance Adjustment of the RA	\$	\$0
(3)	Total balance adjustment used to compute BA of the GCR effective 4 quarters prior to the effective date of the currently effective GCR	\$	(\$679)
	Less: Dollar amount resulting from the BA of (0.0160) \$/Mcf as used to compute the GCR in effect four quarters prior to the effective date of the currently effective GCR times the sales of 34,851		
	Mcf during the 12 month period the BA was in effect	\$	(\$558)
	Equals: Balance Adjustment of the BA	\$	(\$121)
	Total Balance Adjustment Amount (1) + (2) + (3)	\$	\$577
	Divide: Sales for 12 months ended March 31, 2007	Mcf	34,851
	Equals: Balance Adjustment for the reporting period (to Schedule I, part D)	\$/Mcf	\$0.0166







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Ms. Beth A. O'Donnell **Executive Director**

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